



News Release
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For release: 4:15 p.m., April 25, 2006

No. 10

**SUNOCO LOGISTICS PARTNERS L.P. ANNOUNCES CONSTRUCTION OF
1.3 MILLION BARRELS OF STORAGE AT NEDERLAND, TEXAS**

PHILADELPHIA, April 25, 2006 – Sunoco Logistics Partners L.P. (NYSE: SXL) announced today that its Board of Directors recently approved construction of two new storage tanks, with a combined capacity of 1.3 million shell barrels at its Nederland, Texas terminal. These tanks, which are expected to be completed by the third quarter of 2007, bring the total number of tanks presently planned or under construction at Nederland to eight, and will result in a 32 percent increase in total storage capacity, from 12.5 million shell barrels currently to 16.5 million shell barrels by the third quarter of 2007.

“Nederland has a long history of providing crude oil storage and delivery services, dating back to the 1901 Spindletop, Texas crude oil discovery,” said Deborah M. Fretz, President and Chief Executive Officer. “By the end of 2007, we will have increased Nederland’s storage capacity by 47 percent, to 16.5 million barrels from 11.2 million barrels available at the time of our 2002 initial public offering. The construction program currently underway is the result of our recent crude oil pipeline system acquisitions, and increased demand from existing and new customers. The additional tankage and pipelines not only enhance Nederland’s flexibility to receive crude oil from several sources, including recently added connections to receive Canadian crude oil as well as Gulf of Mexico crude oil, but also its extensive connectivity to Gulf Coast and inland US refiners and to the Department of Energy’s Strategic Petroleum Reserve. The growth is an important part of our customer service as the demand for foreign crude oil increases.”

Sunoco Logistics Partners L.P. (NYSE: SXL), headquartered in Philadelphia, is a master limited partnership formed to acquire, own and operate refined product and crude oil pipelines and terminal facilities, including those of Sunoco, Inc. The Eastern Pipeline System consists of approximately 1,787 miles of primarily refined product pipelines and interests in four refined products pipelines, consisting of a 9.4 percent interest in Explorer Pipeline Company, a 31.5 percent interest in Wolverine Pipe Line Company, a 12.3 percent interest in West Shore Pipe Line Company and a 14.0 percent interest in Yellowstone Pipe Line Company. The Terminal Facilities consist of 8.9 million barrels of refined product terminal capacity and 19.4 million barrels of crude oil terminal capacity (including 12.5 million barrels of capacity at the Texas Gulf Coast Nederland Terminal). The Western Pipeline System consists of approximately 3,635 miles of crude oil pipelines, located principally in Oklahoma and Texas, a 43.8 percent interest in the West Texas Gulf Pipe Line Company and a 37.0 percent undivided interest in the Mesa Pipe Line System. For additional information visit Sunoco Logistics’ web site at www.sunocologistics.com.

Note: Those statements made in this release that are not historical facts are forward-looking statements. Although Sunoco Logistics Partners L.P. (the “Partnership”) believes that the assumptions underlying these statements are reasonable, investors are cautioned that such forward-looking statements are inherently uncertain and necessarily involve risks that may affect the Partnership’s business prospects and performance causing actual results to differ from those discussed in the foregoing release. Such risks and uncertainties include, by way of example and not of limitation: whether or not the transactions described in the foregoing news release will be cash flow accretive; increased competition; changes in demand for crude oil and refined products that we store and distribute; changes in operating conditions and costs; changes in the level of environmental remediation spending; potential equipment malfunction; potential labor issues; the legislative or regulatory environment; plant construction/repair delays; nonperformance by major customers or suppliers; and political and economic conditions, including the impact of potential terrorist acts and international hostilities. These and other applicable risks and uncertainties have been described more fully in the Partnership’s December 31, 2005 Annual Report on Form 10-K filed with the Securities and Exchange Commission on March 1, 2006. The Partnership undertakes no obligation to update any forward-looking statements in this release, whether as a result of new information or future events.

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